GreyStone Power Rates

PSC Filing Date: 3/13/2024

Effective Dates of Individual Rates Listed on each Rate Schedule

GREYSTONE POWER CORPORATION
An Electric Membership Corporation

GreyStone Power

An Electric Membership Corporation
HIRAM, GEORGIA

Service Rules and Regulations

Approved by the Board of Directors: February 23, 2023
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ELECTRIC SERVICE AVAILABILITY

101. Application for Membership

Any natural person or legal entity (i.e., a corporation) shall, after furnishing identification, submit an application for membership in accordance with GreyStone Power Corporation's (the "Cooperative" or "Co-op") Bylaws and pay a membership fee together with any service security deposit or fee and service establishment/processing fee and/or any contribution in aid of construction that may be required by the Cooperative.

If an applicant fails to sign or otherwise submit an application for membership, the applicant's payment of the membership fee shall constitute the applicant's affirmative acceptance of all terms and conditions of membership, and the applicant's agreement to be bound by the Cooperative's bylaws, service rules and regulations and rate schedules as they may be adopted or amended. In this application, consumer shall agree to purchase from the Cooperative all central station power and energy for use on all premises to which electric service has been furnished by the Cooperative, to be bound by the Cooperative's Articles of Incorporation and Bylaws and all rules, regulations, and rate schedules established pursuant thereto, and to pay the applicable minimum monthly bill. A member may have any number of service connections under one membership. Upon termination of membership, the membership fee will be refunded or applied against any unpaid balance owed the Cooperative.

102. Service Security Deposits

A service security deposit may be collected in advance of connecting any service when the Cooperative determines that such deposit is needed to ensure payment of the power bill. A residential member may not be required to submit a service security deposit if it is determined that member has an acceptable credit bureau record, or an acceptable credit record with the Cooperative, or a guaranty letter signed by a current member in good standing as deemed acceptable, in the cooperative's sole discretion, or if the member selects Prepaid Metering service. For non-residential members, a surety bond, irrevocable letter of credit, cash or certified funds are acceptable for the deposit. All non-residential accounts are required to have a deposit determined on an individual basis acceptable to the Cooperative. When determining the amount of a service security deposit, the Cooperative will consider the following factors:

a. Type of service involved.
b. Risk involved in a new business enterprise.
c. The credit rating of a consumer.
d. The square footage of the building and the amount and size of the electrically powered equipment; and
e. Any other factor having a realistic bearing on the likelihood, or amount of non-payment.

Residential deposits (when required) generally shall not be more than the member's power bills for three months' service based on their average summer rate bills except when the Cooperative determines that a higher amount is necessary due to unusual circumstances. Non-residential deposits shall not be less than 2.5 times the highest estimated monthly power bill, except when service is being furnished on the basis of a written contract (non-residential only) or when the

Cooperative determines that a higher amount is necessary due to some unusual circumstances (non-residential). The residential service security deposit shall be non-interest bearing and shall be refunded, or credited to the member's account, when the member, a natural person, has paid by the due date for service for eighteen (18) consecutive months at said location. Non-residential deposits are not refundable while the account is active. In any event, the service security deposit shall be refunded upon termination of service, less any amounts the member may then owe the Cooperative.

Prepaid Metering accounts shall not require a service security deposit.

200

GENERAL EXTENSION POLICY

201. Residential Services:

A. Overhead

1. Permanent Installations: Single-phase electric service facilities will be extended to all permanent residences in any location within the service area of the Cooperative upon request by the Owner. An established footage will be extended with no requirement of a contribution-in-aid of construction and at the regularly established rates and minimum charges. If the service to be extended exceeds the established footage, contribution-in-aid of construction will be based on a per foot cost.

2. Seasonal or Non-permanent Installations: Single-phase electric service shall be extended to locations considered by the Cooperative to be seasonal or nonpermanent with the member paying a contribution-in-aid of construction for the cost to the Cooperative.

3. Outdoor Lighting: Outdoor lighting will be furnished in accordance with the Cooperative's outdoor lighting rate schedules, as they may be modified or replaced from time to time.

B. Underground

1. Service Availability: When underground residential service is requested and required, the Cooperative will install, own, and maintain a single-phase, underground electrical system under the following conditions:

    a. The physical conditions within the applicable rights-of-way and easements, including, but not limited to topography, geology, soils, and existence of wetlands, are such that the installation, operation or maintenance of the underground electrical conduits and lines and the provision of electrical service thereby will not, in the judgment of the Cooperative, be hazardous, unusually difficult or potentially unreliable; and
    b. An established footage will be extended with no requirement of a contribution-in-aid of construction and at the regularly established rates and minimum charges. If the service to be extended exceeds the established footage, contribution-in-aid of construction will be based on a

per foot cost. Subject to both prior and subsequent approval by the Cooperative, the Owner may provide trenching and installation of conduit for secondary service to the residence from the Cooperative's point of service.

The terms and conditions for excavation and removal of rock shall be set forth in a separate written contract signed by the parties.

2. Permanent Installations: Underground service for permanent residences will be installed after pre-payment of a contribution-in-aid of construction, if applicable. The Owner of mobile home parks and/or mobile home subdivisions will be responsible for providing and installing Cooperative-approved underground pedestals designed for a minimum 200-ampere service as required at no cost to the Cooperative.

3. Non-Permanent Installations: The Cooperative will obtain a payment in the total amount of the cost to provide underground service. After one year of continuous service and prompt payment by the member who paid such costs [and upon request], the cost that would have been incurred for providing overhead service for a service drop from an existing Cooperative line will be refunded in accordance with Board Policy Number 302, Membership and Service Processing Fees, Deposits, and Miscellaneous Contracts.

4. Underground Outdoor Lighting Service: Underground service to outdoor lighting will be furnished in accordance with the Cooperative's existing "Outdoor Lighting Service" rate schedule, provided the Owner has requested such service prior to the installation of the basic primary installation.

5. Underground Subdivisions: Underground service to Subdivisions will be furnished in accordance with the Cooperative's Electric Distribution System for Residential Subdivision Agreement. An established contribution-in-aid of construction will be required per lot as well as the regularly established rates and minimum charges. Rebates may be offered to incentivize building total electric.

202. Commercial/Industrial/Public Facilities:

A. Overhead

1. Permanent Installations: Single-phase electric service shall be extended to commercial and industrial establishments, schools, public buildings, churches or any other establishments, other than residences, which are of a permanent nature, and which require electric service on a continuous basis without any contribution-in-aid of construction or facilities extension deposit. Multi-phase service will be extended to such facilities up to one span of new construction where existing Cooperative facilities provide sufficient capacity to supply the member's needs. For multi-phase service requiring more than one span of construction the minimum monthly bill will be adjusted to guarantee the Cooperative's return of the investment within a five-year period taking into consideration any allowances for normal system improvement to serve the associated area of development. Secondary voltage supplied shall be at the sole discretion of the Cooperative considering the type of load, available transformers, available primary system, and adjacent loads. It shall be the responsibility of the member to check with the Cooperative for the voltage information before acquiring any equipment.

2. Other: Service extensions of an unusual nature and to applicants for large power installations shall be considered on an individual basis.

B. Underground

1. Upon request from an Owner, the Cooperative will extend underground service to commercial, industrial, and public facilities upon the Owner or developer agreeing to pay an amount by which the local cost to provide a pad mount underground service system exceeds 2.0 times the estimated annual revenue. Applying Prudent Utility Practices, the Cooperative may apply the ratio to a commercial subdivision as an entity rather than to the individual service points therein.

2. Service Characteristics: The Cooperative will determine the method of providing underground service by the extension of:

    a. A primary system to a transformer, housing or pad on the member's property.
    b. A secondary system.
    c. An underground service from an overhead pole.

    Normally, secondary voltages provided shall consist of three-phase 120/208 volts and 277/480 volts and single-phase 120/240 volts; however, it will be the responsibility of the consumer to check with the Cooperative for verification on the voltage before ordering any equipment or other facilities to be served. Requests for three-phase delta service will be given consideration based on facilities available, size of load and good engineering practice.

    The number and location of service points will be determined by application of Prudent Utility Practices as defined below and mutual agreement of Cooperative and the Owner, or their representatives.

    Each service point shall be metered separately except as otherwise provided in Board Policy Number 311, Resale of Power.

    If the Cooperative's preferred method of service is not acceptable to the Owner, the Owner will be required to pay an additional non-refundable contribution-in-aid of construction for the extra cost of providing service by the method Owner prefers over and above the cost of the Cooperative's preferred method, regardless of the cost to revenue ratio.

3. Facilities Provided by Cooperative: The Cooperative will furnish and install the transformers, transformer pad, transformer enclosure, primary cable and terminators, necessary bus, connectors for its conductors (including those for secondary at the transformer), and metering for both single-phase and multi-phase services. The Cooperative will also furnish the secondary service to the single-phase applications excluding any duct requirements.

4. Facilities Provided by the Owner: The Owner will provide all duct and cable for secondary service from the secondary terminals of the transformers to the service entrance equipment on multi-phase services. The Owner shall provide adequate right-of-way with suitable easement for the installation, operation, and maintenance of Cooperative facilities with provision for Owner payment for the cost of any future

relocation of facilities.

203. Other Requirements Applicable to Any Underground Line:

A. Where, due to rock or other conditions in the soil, the trenching work cannot be accomplished by use of standard trenching equipment within standard time and cost, any excess cost occasioned by such conditions will be borne by the Owner. Where there are other unusual conditions, such as high-water table, which require installation procedures not normally used, the excess cost of such procedures may be charged by the Cooperative to the Owner.

B. The Owner will reimburse the Cooperative for the cost of installing and removing any temporary overhead facilities requested by him, the cost of cutting through and replacing pavement on the premises or within the development, and the full cost of any additional construction made necessary to circumvent any existing obstructions at time of the construction.

C. The Owner will furnish, without cost to the Cooperative, and prior to energizing service, necessary easements and rights-of-way and will be required to initially cut and clear the same. The Owner will be required to have rights-of-way and all streets, alleys, sidewalks, and driveway entrances graded to final grade, and will have lot lines established, before construction of the electrical distribution system begins.

D. The type of construction and the location of said facilities will be at the option of the Cooperative. Should the Owner desire changes in either the location or type of construction, such installations will be made only upon the Owner agreeing to pay the Cooperative the estimated additional cost incurred thereby.

E. The Cooperative shall have the option of placing transformers above ground, on pads of its specification and/or design, or underground, and in enclosures of its specification and/or design, as the Cooperative in its sole discretion may determine to be practicable.

F. Owner agrees to notify the Cooperative not less than ten (10) business days prior to paving, planting, sodding or otherwise placing permanent improvements in any area in which the Cooperative is to install any part of the underground lines and facilities. Shrubs, trees and grass sod requiring protection during the installation of the underground service will be the responsibility of the Owner, and the Owner will hold the Cooperative and its subcontractors harmless against any claims for such damage. It will be the responsibility of the Owner to reseed, re-sod and/or maintain the trench cover at no cost to the Cooperative.

G. Where an existing underground system is present in a development, underground service will normally be a requirement for additions to the original system consistent with Prudent Utility Practices.

H. Prior to the commencement of construction by the Cooperative, satisfactory arrangements must be made for payment of contribution-in-aid of construction and other reimbursable costs to be borne by the Owner.

I. Where local building codes require coordination of utility placement within public right-of-way, it shall be the responsibility of the Owner to assure all compliance with codes are made and enforced before requesting the Cooperative to begin construction.

J. The Cooperative will consider all applicable factors in its cost estimating procedures without limitation for underground and overhead construction, such as anticipated facilities lifespan, maintenance requirements, environmental impact, projected system capacity requirements, right-of-way acquisition and anticipated construction requirements. The Cooperative will use average historical unit construction cost adjusted for current cost trends and current accepted materials. Cost determinations will be as developed from Owner-furnished plat, construction documents and/or if possible, from field developed data. Whenever variances are required by development changes from the anticipated or normal methods or by special Owner requirements, the Cooperative reserves the right for additional cost reimbursement.

204. Temporary Services:

A. Overhead

1. Extensions for temporary service (other than building construction) for specified short periods of time shall be served at regular rates with outright contributions by the members equal to the estimated cost prior to construction of the temporary facilities.

2. For temporary service for construction purposes, a non-refundable service charge in an amount to be set by the Board of Directors for each temporary service will be paid by the person requesting such service. Based upon the applicant's credit history, the Cooperative may require the service charge to be paid at the time of application for service or before the temporary service is installed.

3. For temporary service to development-associated construction trailers and/or buildings, a non-refundable service charge of at an amount to be set by the Board of Directors for each temporary service not requiring more than a service drop will be made by person requesting such service.

B. Underground

Extensions for temporary service will be made as outlined in Section 201(B)(3), with member's facilities being located adjacent to available secondary voltage (either transformer or service lateral).

C. The temporary service pole will be furnished by and remain the property of the Owner.

205. Other Services:

A. Outdoor Lights: A non-refundable service charge will be required on all new outdoor light installations that are standard LED (or deemed comparable, in the cooperative's sole discretion. Installations other than the standard may require a non-refundable service charge sufficient to recover any costs over and above the standard installations.

B. On multi-light installations, a five-year contract may be required.

C. Service Security Deposits and/or contracts for lighting agreements with governmental agencies will be handled on an individual basis.

D. Loads determined to be of an unusual nature, and which would prove to be financially impracticable either for the Consumer or the Co-op may be dealt with through special contracts and policies.

E. Other loads and electric service or other conditions not described in these Service Rules and Regulations will be considered on an individual basis, and when determined to be financially infeasible not in accordance with Prudent Utility Practices as defined in section 207, or the cost thereof imposes an inequitable cost on other members, the Cooperative in its sole discretion may, prior to beginning of construction, require the payment of a non-refundable contribution-in-aid of construction in an amount equal to the total cost of providing the necessary facilities.

206. Other Requirements:

A. Service attachments will normally be made at the nearest point of a building from existing applicable Cooperative facilities. The Cooperative will assume no responsibility to change the location of its service drop attachment if an improper location is chosen without agreement of the Cooperative. Final determination of attachment point will be the Cooperative's, consistent with Prudent Utility Practices and principles of non-discrimination and fairness.

B. When it is in the best interest of the Cooperative, contributions-in-aid of construction required herein may be waived only upon the approval of the President/CEO if the anticipated revenue from the load justifies the investment in accordance with Prudent Utility Practices.

207. Definitions:

"**Owner**" shall mean the owner of the real property where service is sought to be extended, including the owner's representative. If applicable under the circumstances, "Owner" shall include the developer except to the extent that the owner of record of real property must grant permission or rights to the Cooperative.

"**Prudent Utility Practices**" shall mean, at a particular time, any of the practices, methods and acts engaged in or approved by a significant portion of the electric cooperative utility industry prior to such time, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired results at a reasonable cost consistent with good business practices, reliability, safety and expedition. Prudent Utility Practices is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts, having due regard for, among other things, manufacturers' warranties and requirements of Governmental Authorities of competent jurisdiction and the requirements of the Agreement.

The Cooperative will review the cost structure and contribution-in-aid of construction practices and make adjustments when necessary.

300

SERVICE CONNECTIONS, MEMBER WIRING AND MEMBER EQUIPMENT

301. Service Connections

The wiring and electrical equipment in or upon the premises of the member must have the approval of the duly constituted agency of the local government, or any other lawfully constituted authority, if any, and must conform to the requirements of the National Electric Code, any applicable federal, state or local governmental ordinances, the Service Rules and Regulations of the Cooperative, and any other lawfully applicable standards (as far as determinable) before it can be connected or in some cases reconnected to the system. The lo cation of the service entrance should be determined by agreement with a representative of the Cooperative and must conform to these Service Rules and Regulations. The applicant shall provide suitable means of support for service wires to his building which will provide the minimum ground clearance as provided by the National Electrical Safety Code. Without being reimbursed for its cost, the Cooperative shall not be required to build or extend to the applicant more service line than is necessary to reach the service entrance as determined by the Cooperative. The Cooperative's responsibility for installation and/or maintenance of facilities shall not extend beyond the point of attachment to the applicant's building or central distribution point, except for the meter the Cooperative installed and actively billed surge protection device if applicable, or load management and research devices if applicable.

302. General Wiring Requirements

Each applicant and member shall cause all premises receiving electric service pursuant to his membership to become and remain wired in accordance with the requirements of the National Electrical Code and applicable state and local electrical codes as enforced by local governing officials. Each member shall be responsible for and shall indemnify the Cooperative and any other person against death, injury, loss, or damage resulting from any defect and/or improper use or maintenance of such premises and all wiring and apparatus connected thereto or used thereon. In no event shall the responsibility of the Cooperative extend beyond the point at which its service wires are attached to the meter loop provided for measuring electricity used on such premises except for such equipment as is owned and installed by the Cooperative beyond such point.

303. Member Equipment

A. Electric Motors

The Cooperative should always be consulted on motor installations other than motors used in normal home appliances. (Any loss or damage resulting to the Co-op or its facilities resulting from a member's use of a motor(s) upon which the Co-op was not consulted shall be the responsibility of the member).

Service will not be allowed to equipment which adversely affects the Cooperative's equipment or the service to other members. Installation of equipment to correct an adverse condition may be at the member's expense.

It is the characteristic of most electric motors to draw a heavy momentary current when starting, resulting in many cases in variation of the voltage supplied to the other members who receive service from the same circuits or transformer. The Cooperative shall limit when necessary, the amount of starting current which may be drawn by a motor.

All motors should be provided with devices that will protect the motor against overload and short circuit as defined in the National Electrical Code. All three-phase motors shall have overload devices on each of the three-phase wires to insure proper protection for the motor. The direction of phase rotation and the continuity of all three-phase current are guarded with great care, but the Cooperative cannot guarantee against accidental or temporary change in phase rotation or phase failure; therefore, motors shall be equipped with suitable protection against such change in phase rotation or phase failure.

B. Electric Generators

1. Back-up "emergency" Generators: Where any auxiliary form of generation or back-up generator or battery is installed by the member to provide emergency power during times of power outages, a double throw switch or other capable device such as an inverter in the case of solar power must be used to prevent possible injury to the Cooperative workmen by making it impossible for power to be fed back into the main line from the emergency generator when there has been an interruption of service. The installation must meet the requirements of the National Electric Code and must conform with any federal, state, or local ordinances and must be inspected by the local governing authority or its agent.

2. Distributed Generation: The cooperative must be notified in advance of any Distributed Generation installations including solar or other forms of "self-supplied" generation in which excess energy will be fed back into the Cooperative's distribution system. The cooperative's Distributed Generation Policy defines Distributed Generation and it along with the Distributed Generation Interconnection Agreement is available on the cooperative's website. A Distributed Generation Interconnection Agreement must be signed by the member and the member must adhere to all stipulations of said agreement and policies of the cooperative regarding distributed generation prior to installation of the Distributed Generation. The installation must meet the requirements of the National Electric Code and must conform or any federal, state, or local ordinances and must be inspected by the local governing authority or its agent prior to connection with the Cooperative's distribution system.

C. Electric Welders and Miscellaneous Devices

Members desiring to operate electric welders or other devices with high inrush or fluctuating currents must supply the Cooperative with information regarding the electrical characteristics of the equipment. Service will not be extended to serve or remain connected to any such equipment that adversely affects the Cooperative's equipment or the service to other members. Installation of equipment to correct an adverse condition shall be at the expense of the member causing such adverse condition. The Cooperative should be consulted before the purchase of the equipment and must be consulted prior to installation of the equipment.

D. Consumer Responsibility for Protective Devices

All protective devices required by these Service Rules and Regulations shall be provided by the member and at the member's sole expense.

E. Consumer's Responsibility for Notification of Added Load

It is the member's responsibility to notify the Cooperative of any additional appliances, motors, etc. added at the member's location so that the Cooperative can assure the correct sizing of transformers and other equipment used in providing electricity. (Any loss or damage resulting to the Co-op or its facilities resulting from a member's use of additional appliances, motor(s) or other equipment upon which the Co-op was not consulted shall be the responsibility of the member.)

304. Power Factor Corrections

The maintenance of high power factor is of primary importance in the economic operation and maintenance of the distribution system. Underloaded motors contribute largely to the creation of a low power factor unfavorable to both the Cooperative and the member. Where the overall power factor of the member's load is unfavorable, the Cooperative will consult with the member and may require the member to install, at the member's expense, equipment to correct or improve the power factor. The Cooperative reserves the right to measure the power factor at any time at any member location.

305. Phase Load Balance

When multi-phase service is furnished, the member will at all times maintain a reasonable balance of load between the phases.

400

CONSUMER RATE CLASSIFICATION

401. Rate Schedule Availability

When two or more rates are available for certain classes of service, the conditions under which each is applicable to the requirements for the individual member are plainly set forth in the Cooperative's published rate schedules. The choice of such rate lies with the member. The Cooperative will, upon request, advise any member as to the rate best adapted to existing or anticipated service requirements as defined by the member, but the Cooperative does not assume responsibility for the selection of such a rate or for the continuance of the lower annual cost under the rate selected. A member having selected a rate adapted to his service may not change to another rate within a 12-month period unless there is a substantial change in the character or conditions of their service. A new member will be given reasonable opportunity to determine their service requirements before selecting the desired rate. A Residential Member shall be defined as a dwelling unit suitable for year-round family occupancy containing full kitchen facilities. It shall be occupied by the Owner or shall be the principal place of residence of the occupant or shall be leased by the occupant for a period of one month or more. A separate

point of service may be placed on the residential rate when it is determined to be at the same location as the primary, permanent, single-family residence and used exclusively for personal rather than business use. Specifically excluded from this category are dwelling units licensed as rooming houses, hotels, motels, nursing homes, or for other commercial uses. The cooperative reserves the right to classify any location as non-residential if a substantial portion of the monthly consumption is determined to be for business/commercial or other non-typical residential purposes.

402. Filing of Rate Schedules

A copy of the Cooperative's applicable retail rates shall be on file at the Georgia Public Service Commission and will be provided on the cooperative's website or by contacting the headquarters of the Cooperative.

500

METERING

501. Electric Meters

All meters used to register members' electricity consumption will be owned and supplied by the Cooperative. All meter bases shall be installed on an exterior surface in a location readily accessible to Co-op personnel at 4-6 feet above ground level. Following application for service, a member should if uncertain make request and a representative of the Cooperative will survey the premises to be served and locate the meter center in the most convenient and satisfactory location. Central meter pole service may be provided upon request where such installations may be necessary to adequately supply power to the served premises. A meter pole shall be provided by the member in any case where a suitable building for mounting the meter is not available. All meters shall be placed between point of attachment and all switches and fuses unless otherwise agreed to by the Cooperative.

502. Meter Reading and/or Access

All meters are read at least monthly by the Cooperative or its independent contractor and must be accessed for maintenance or verification purposes from time to time. If a meter is not readily accessible to Cooperative personnel or contractors, after notice from the Co-op, the member has the option to:

(1) change the location of the meter to a readily accessible location at the member's expense or

(2) schedule an appointment with the Cooperative personnel or con tractors to access the meter, with the member being charged the cost for such service. Mechanical rooms that must be kept locked must have an outside door and the Cooperative must be provided with a key. "Readily accessible" shall include access to premises safely and without interference from hostile dogs or any other source of unreasonable danger.

503. Incorrect Reading of Meter

Corrections shall be made whenever meters are incorrectly read. The correct reading shall be ascertained whenever possible, charges recalculated as nearly as possible to reflect the correct usage. Thereafter, a corrected bill or credit rendered for the recalculated usage up to a maximum of the period allowed by law shall be sent to the member and the member shall be liable for any such additional charges.

504. Failure of Meter to Register Correctly

If a meter fails to register correctly, the member's bill will be adjusted for the estimated consumption, which will be based on the previous usage of the member, for the period allowed by law. Consideration will be given to consumption in months immediately preceding, consumption in similar periods of other years, comparative usage and sizes of connected loads, and other relevant facts.

505. Meter Tests

The Cooperative will, upon request, test the accuracy of a member's meter. If the meter, upon testing, is found to be less than 2 percent (plus or minus) in error, a charge in accordance with current policy will be assessed to the member to be applied against the cost of the test. If the meter, upon testing, is found to be more than 2 percent (plus or minus) in error and no evidence of tampering is found, there will be no charge and the member's bill may be adjusted. All meters removed from service will be tested prior to reinstallation.

600

BILLING

601. Billing Period and Payment of Bills

All members, except Prepaid Metering accounts, shall be billed monthly, and bills are due and payable when rendered. The bill shall be considered past due if payment is not received by the posted due date on the bill. Payment not received from one month's billing will be shown as a past due amount on the next month's bill. When a payment has not been received by the disconnect due date shown on the bill, the service may be disconnected at any time. Additional service charges as outlined below (in 602) may be billed. Payments of bills must be timely received by the Cooperative to avoid late charges or possible collection activity.

602. Disconnect for Failure to Pay and Reconnection Fee

Payment of any past due amounts must be received by the specified date or service will be subject to disconnection at any time. When past due accounts require collection, disconnect, or reconnect during normal working hours, service charges may be levied against the member's account in accordance with current policy.

Reconnects made outside of regular working hours may be granted when practical and may incur an additional charge in an amount approved by the Board of Directors. In cases where

electric service has been disconnected for non-payment, in the field reconnects will not be allowed between 9 p.m. and 8 a.m. except in cases where the disconnect was made in error. For reconnection to take place by 9:00 p.m., payment must be submitted and confirmed, or other suitable arrangements made, by 7:30 p.m.

Additional service security deposits may be required on accounts disconnected for non-payment to bring the amount of the member's security deposit up to the maximum of the estimated power bill for three (3) months' service. The service and overtime charge(s) and any applicable consumer deposit will be collected from the member along with the overdue amount plus late charges and any other applicable fees and/or lawful interest before reconnection and reinstatement of the account.

If a member billed on the Cooperative's demand rate disconnects service, then subsequently requests reconnection of that service within fifteen (15) months of the date of disconnect, and it is determined that member has contributed to the Co-op's summer peak demand, member may be required to pay the Cooperative, prior to the reconnection of service, a service charge equal to the monthly minimum bills that would have been assessed had service not been disconnected.

603. Other Reasons for Disconnection or Reconnection

Service may be disconnected immediately and without notice for various reasons including, but not limited to the discovery of evidence indicating:

A. Meter tampering.

B. Diversion of electric current.

C. Use of power for unlawful reasons.

D. A Condition determined by the Cooperative and/or government officials to be hazardous.

E. Service being provided to a non-member.

F. Returned or dishonored payments.

G. Any fraudulent activity.

Electric service will be reconnected in the above cases only after member has fulfilled one or all of the following conditions:

A. Correction of infraction(s).

B. Payment of any unmetered current, if applicable.

C. Payment of any reconnection and/or investigative fees, plus any additional service security deposits as may be required to bring the amount of the member's security deposit up to the maximum of the estimated summer rate power bill for three months' service.

D. Member must agree to comply with reasonable requirements to protect Cooperative against further infractions.

E. Satisfactory payment in the amount due including additional charges.

F. Member must also obtain any required electrical inspections from the county/municipality before reconnection.

Service may be disconnected upon notice (which may be written, oral or electronic) and a reasonable opportunity to comply for the following reasons:

A. For violation of and/or non-compliance with any other applicable state or local laws, regulations and codes pertaining to electric service.

B. For non-compliance with any other Bylaws, rate schedules, or the Service Rules and Regulations of the Cooperative.

Electric service disconnected for the above reasons will be reconnected upon correction of infractions/violations under the same conditions as if consumer had requested disconnection. If applicable, the member must also obtain any required electrical inspection by the county/municipality before reconnection.

604. Payment Arrangements

The Cooperative may deviate from its policy on cut-offs for delinquent bills only in accordance with the following standards for conventionally billed (Post-Paid) accounts:

A. When it is determined that enforcement of the policy will constitute an undue hardship in relation to the amount of the delinquent bill and the payment arrangement will not unduly impair the Cooperative's ability to effectuate final collection of the bill; or

B. When the member involved establishes to the satisfaction of the Cooperative that his failure to pay the bill has resulted from some mistake on the Cooperative's part or some mistake for which the member was not responsible; or

C. When to disconnect service might pose immediate danger to the member or other persons due to illness or when the household is immediately and directly affected by a death.

605. Bad Debts

Every reasonable attempt will be made to collect from members amounts which are left on inactive accounts after the membership fees and member deposits have been applied. After such time that an account's debt is deemed to be uncollectible, the Cooperative may refer the account's debt to a collection agency and the unpaid debt may be reflected on the member's credit report. When an account is determined to be uncollectible, the Cooperative will charge the account a collection service fee as established by the Board. Any unpaid amounts remaining on accounts shall be deducted from any capital credit retirements made on such accounts from time to time. The collection service fee, together with any service security deposit, service establishment/ connection fee, facilities extension deposit, or contribution in aid of construction

that may be required by the Cooperative shall be charged at time of collection. Members whose memberships have been terminated leaving an amount due and who apply for reinstatement will be required to pay the amount remaining in the inactive account, plus the collection service fee, whichever was charged when the account was determined to be uncollectible. In the event legal action of an outside agency is re- quired to collect an outstanding balance, all legal and other fees will be added to the debt and will be the responsibility of the member.

606. Prepaid Metering

The applicable rate will be applied to prepaid metering accounts with the service charge prorated daily. No collection, disconnect or reconnect service charges shall apply. For new members, the following must be paid before establishing Prepaid Metering service: a membership fee, service processing fee, costs for other services, and a minimum amount for daily usage and fees (as established by the Cooperative). Members must pay the applicable minimum payment amounts (as established by the Cooperative) in order to (re)establish service.

Monthly bills will not be rendered or mailed to members. When a member's prepaid credit balance reaches zero, a Prepaid Metering account is subject to automatic and immediate interruption. If a Prepaid Metering account is disconnected, all outstanding charges (including usage charges incurred between the zero balance and actual disconnection) must be satisfied, and the minimum dollar amount of prepaid electric service (as established by the Cooperative) must be met to reinstitute service.

Members with Prepaid Metering accounts agree and consent to receive notices regarding billing, account balances and disconnection electronically via the method(s) chosen by the member, from the following options: e-mail and/or cell phone text message. Each member is responsible for providing correct phone numbers and e-mail addresses, and for notifying the Cooperative in advance with any change in contact methods. Prepaid metering account balances and payment access are available on the Co-op's website at www.greystonepower.com.

700

EASEMENTS, RIGHT OF ACCESS AND COOPERATIVE PROPERTY

701. Member to Grant Easements to Cooperative if Required

The member being advised and acknowledging that the Co-op is a non-profit organization, as a condition of membership, each member upon being requested by the Cooperative shall execute and deliver to the Cooperative, without charge, easements of right-of-way over, on and under such lands owned or leased by or mortgaged to the member, and in accordance with such reasonable terms and conditions, as the Cooperative shall require for the furnishing of electric service to the member or other members or for the construction, operation, maintenance or relocation of the Cooperative's electric facilities.

702. Right of Access

The Cooperative's identified agents, employees, and independent contractors shall have the right of access to member's premises at all reasonable times for the purpose of reading meters, right-of-way maintenance, testing, inspecting, repairing, removing, maintaining, or exchanging any or all equipment and facilities which are the property of the Cooperative. All Cooperative employees are required to carry proper identification and all vehicles and equipment will be properly marked.

800

GENERAL CONDITIONS FOR MEMBER WITHDRAWAL

A. A member may voluntarily withdraw in good standing from membership upon compliance with the generally applicable conditions set forth following:

   Payment of any and all amounts due the Cooperative, and cessation of any non-compliance with his membership obligations; all as of the effective date of withdrawal; and either:

   1. Moving to other premises not furnished service by the Cooperative; or

   2. Except when the Board of Directors specifically waives such condition, abandons totally and permanently the use of any central station electric service whatever at any of the premises to which such service has been furnished by the Cooperative pursuant to his membership; or

   3. (With approval of the Board of Directors) resigning his membership in favor of another applicant who shall own or directly occupy or use all premises to which the Cooperative has furnished service pursuant to the resigning member's membership.

B. Upon such withdrawal, the member shall be entitled to refund of his membership fee and of any service security deposit then held by the Cooperative, less any amounts owed to the Cooperative.

C. Capital Credits being paid by the Co-op, upon the member withdrawing from membership, for whatever reason, it shall be the member's sole responsibility to keep the Co-op advised of a current address for the subsequent payment to the former member of any accrued Capital Credits. Failure of the member to so advise the Co-op shall entitle the Co-op to apply such capital credits in any manner permitted by law upon showing that the Capital Credits were mailed to the member at the member's last known address and the same was returned by the post office unclaimed, for whatever reason.

Statement of Nondiscrimination

In accordance with Federal civil rights law and U.S. Department of Agriculture (USDA) civil rights regulations and policies, the USDA, its Agencies, offices, and employees, and institutions participating in or administering USDA programs are prohibited from discriminating based on

race, color, national origin, religion, sex, gender identity (including gender expression), sexual orientation, disability, age, marital status, family/parental status, income derived from a public assistance program, political beliefs, or reprisal or retaliation for prior civil rights activity, in any program or activity conducted or funded by USDA (not all bases apply to all programs). Remedies and complaint filing deadlines vary by program or incident.

Persons with disabilities who require alternative means of communication for program information (e.g., Braille, large print, audiotape, American Sign Language, etc.) should contact the responsible Agency or USDA's TARGET Center at (202) 720-2600 (voice and TTY) or contact USDA through the Federal Relay Service at (800) 877-8339. Additionally, program information may be made available in languages other than English.

To file a program discrimination complaint, complete the USDA Program Discrimination Complaint Form, AD-3027, found online at http://www.ascr.usda.gov/complaint_filing_cust.html and at any USDA office or write a letter addressed to USDA and provide in the letter all of the information requested in the form. To request a copy of the complaint form, call (866) 632-9992. Submit your completed form or letter to USDA by: (1) mail: U.S. Department of Agriculture, Office of the Assistant Secretary for Civil Rights, 1400 Independence Avenue, SW, Washington, D.C. 20250-9410; (2) fax: (202) 690-7442; or (3) email: program.intake@usda.gov.

USDA is an equal opportunity provider, employer, and lender.

GREYSTONE POWER CORPORATION

RATE 1, SCHEDULE "RS"

RESIDENTIAL SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable only for residential use and for use incidental thereto supplied through one meter to each individual dwelling unit occupied or used by the member.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Demand Side Management Cost Adjustment, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 1 Schedule of Charges for "RS", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT:

The billing, calculated as described in the Rate 1 Schedule of Charges for "RS", shall be increased or decreased, subject to the provisions of the Corporation's Demand Side Management Cost Adjustment Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 1 Schedule of Charges for "RS", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 1 Schedule of Charges for "RS", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 1 Schedule of Charges for "RS", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

BUDGET BILLING:

The member may be offered the option of being rendered a budget bill which has the effect of leveling the account's monthly billing amount. Details of this billing option are on file in the Corporation's offices. This option is available only for separately metered dwelling units.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Winter – Applicable to bills rendered for months November through May:

Service Charge:	**$25.00**
Energy Charges:	
First 500 kWh	**$0.0460 per kWh**
Next 500 kWh	**$0.0720 per kWh**
Over 1,000 kWh	**$0.0645 per kWh**

Summer – Applicable to bills rendered for months June through October:

Service Charge:	**$25.00**
Energy Charges:	
First 500 kWh	**$0.0460 per kWh**
Next 500 kWh	**$0.0900 per kWh**
Over 1,000 kWh	**$0.1058 per kWh**

GREYSTONE POWER CORPORATION

RATE 2, SCHEDULE "FS"

RESIDENTIAL FARM SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to individually owned houses and farm facilities with 50 metered kW or less. Interpretations pertaining to applicability will be at the sole discretion of the Cooperative. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Cooperative.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Demand Side Management Cost Adjustment, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 2 Schedule of Charges for "FS", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT:

The billing, calculated as described in the Rate 2 Schedule of Charges for "FS", shall be increased or decreased, subject to the provisions of the Corporation's Demand Side Management Cost Adjustment Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 2 Schedule of Charges for "FS", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 2 Schedule of Charges for "FS", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 2 Schedule of Charges for "FS", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Winter – Applicable to bills rendered for months November through May:

Service Charge:	**$11.75**
Energy Charges:	
First 1,000 kWh	**$0.0870 per kWh**
Over 1,000 kWh	**$0.0637 per kWh**

Summer – Applicable to bills rendered for months June through October:

Service Charge:	**$11.75**
Energy Charges:	
First 1,000 kWh	**$0.0870 per kWh**
Over 1,000 kWh	**$0.1080 per kWh**

GREYSTONE POWER CORPORATION

RATE 3, SCHEDULE "SC"
SMALL COMMERCIAL SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to commercial service and public buildings requiring single phase electric service delivered at one point with a metered demand not to exceed 25 kW during the months of June through October.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

UNMETERED NON-SEASONAL SERVICE:

Where the installation of metering equipment is impractical or uneconomical, monthly kWh may be estimated and billed per the parameters of the Rate 3 Schedule of Charges for "SC".

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 3 Schedule of Charges for "SC", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 3 Schedule of Charges for "SC", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 3 Schedule of Charges for "SC", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 3 Schedule of Charges for "SC", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Winter – Applicable to bills rendered for months November through May:

Service Charge:	$15.30
Energy Charges:	
First 5,000 kWh	$0.108 per kWh
Over 5,000 kWh	$0.070 per kWh

Summer – Applicable to bills rendered for months June through October:

Service Charge:	$15.30
Energy Charges:	
First 5,000 kWh	$0.108 per kWh
Over 5,000 kWh	$0.120 per kWh

GREYSTONE POWER CORPORATION

RATE 4, SCHEDULE "NMS"

NON-METERED SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable only to controlled or uncontrolled non-metered service conforming to Cooperative specifications. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 4 Schedule of Charges for "NMS", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

SCHEDULE OF CHARGES (MONTHLY):

Installed Wattage	Estimated Monthly kWh	Controlled Energy Only ($)	Add for Continuous Burning ($)
0 – 250	100	6.00	7.15
251 – 500	220	10.80	13.50
501 – 1000	400	18.65	24.90
1001 – 1500	575	27.25	37.25
1501 – 2000	800	39.80	51.00
2001 – 2500	1000	49.00	63.00
2501 - 3000	1200	58.80	75.60
3001 – 3500	1420	69.55	89.46

*For Installed wattage over 3500 watts: Estimated monthly kWh = .4 kWh per installed Watt and Controlled Energy Only rate = $0.049 per kWh. Add For Continuous Burning = $0.063 per kWh.

GENERAL NOTES

(1) The Cooperative may, at its option, verify kWh by installing a kWh meter or a device to limit connected load.

(2) The number and location of service points shall be as specified by the Cooperative.

(3) In no case shall the Cooperative expend more than five times the estimated annual revenue to be derived from the service.

(4) The term "member-owned system" means complete ownership by the member of all facilities (including poles, fixtures, circuits, and disconnect devices) up to a point of connection to the Cooperative's supply lines. The member shall provide (a) suitable mounting and wiring for Cooperative's photo-electric receptacle and (b) a weatherproof enclosure, if needed, for any Cooperative-supplied relay. The Cooperative will supply the necessary photo-electric control.

(5) The Minimum Monthly Charge shall be $6.00.

GREYSTONE POWER CORPORATION

RATE 7, SCHEDULE "GS"

GENERAL SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service delivered at one point.

TYPE OF SERVICE:

Service shall be of one standard voltage, single or three-phase, required on the member's premises and metered at or compensated to that voltage.

DETERMINATION OF DEMAND:

The Demand shall be based on the account's highest 15-minute kW measurement during the current month and the preceding eleven months.

For bills rendered June through October (summer months), the billing demand shall be the current month's highest measured demand. For bills rendered November through May (winter months), the billing demand shall be the greater of:

(1) 85% of the highest actual demand occurring in any immediately preceding summer month (bills rendered June through October).
(2) 65% of the current month's actual demand

In no case shall the demand charge be less than the contract minimum or less than 5 kW.

REACTIVE DEMAND ADJUSTMENT:

Where demand is expected to exceed 100 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 15-minute kvar measured during the month. The Corporation shall bill to the member the excess kvar, that portion of kvar which is in excess of one-half the measured kW in the current month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, $8.50 per kW of demand in excess of 5 kW, Reactive Demand Adjustment, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 7 Schedule of Charges for "GS", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 7 Schedule of Charges for "GS", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 7 Schedule of Charges for "GS", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 7 Schedule of Charges for "GS", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	**$42.50**
Energy Charges:	
Consumption < 200 kWh per kW of billing demand:	
First 3,000 kWh	**$0.134 per kWh**
Over 3,000 kWh	**$0.110 per kWh**
Consumption > 200 kWh per kW of billing demand	**$0.040 per kWh**
Consumption > 400 kWh per kW of billing demand	**$0.035 per kWh**
Consumption > 600 kWh per kW of billing demand	**$0.030 per kWh**
Reactive Demand Adjustment	**$0.75 per excess kvar**
Minimum Bill Demand Charge:	**$8.50 per kW in excess of 5 kW**

GREYSTONE POWER CORPORATION

RATE 9, SCHEDULE "LM"

LOAD MANAGEMENT SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

To members as an alternative to the General Service Rate for all electric service.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

DETERMINATION OF DEMANDS:

A. The Non-Coincident Peak (NCP) Demand shall be the account's highest 15-minute kW measurement recorded during the current month.
B. For bills rendered after each October 1st, the Coincident Peak Demand shall be the account's average 60-minute Demand coincident with the Wholesale Provider's 5th highest demands during Peak Period Notification Hours occurring during the most recent summer months of June 1st through September 30th.

PEAK PERIOD NOTIFICATION HOURS:

Peak Period Notification Hours are those hours for which the Wholesale Provider has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Corporation. Only coincident demands established on the member's account during those specified hours will be included in the determination of the account's Coincident Peak Billing Demand. The Corporation shall make diligent and timely effort to relay notices it receives, from its Wholesale Provider regarding projected peak periods, to the member. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the member to receive such notice, however, does not relieve the member from any obligations with respect to the account's Coincident Peak Demand determined hereunder.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of:

1. The sum of the Service Charge, Demand Charges, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.
2. The sum of the Base Charge plus $1.00 per kVA of required transformer capacity, Franchise Fee, and Taxes
3. The charge as specified in the Contract for Service between the Corporation and the member, if applicable.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 9 Schedule of Charges for "LM", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 9 Schedule of Charges for "LM", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 9 Schedule of Charges for "LM", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 9 Schedule of Charges for "LM", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	$200.00
Demand Charges:	
Non-Coincident Peak Demand	$2.00 per kW
Coincident Peak Demand	$14.63 per kW
Energy Charges:	
Consumption < 500 kWh per kW of Coincident Peak Demand	$0.08300 per kWh
Consumption > 500 kWh per kW of Coincident Peak Demand	$0.04709 per kWh

GREYSTONE POWER CORPORATION

RATE 13, SCHEDULE "SS"

SCHOOL SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Corporation. The account will be placed on an alternative rate schedule should the following requirements not be met:

1) The account must be a school determined to be a single premise by the Corporation.
2) Three-phase, 60 hertz, metered so that load data can be totalized on an hourly basis.
3) The meter shall be read by the Corporation on the same dates used in the Corporation's wholesale billing from its Wholesale Provider.
4) The account must have a connected load of 900 kW or greater and less than 5 MW.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

FACILITIES INVESTMENT CHARGE:

The Distribution Facilities Investment Charge is the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Corporation for providing electric service to the account. Such facilities shall include both specific and reasonable allocable investment accounts. The monthly Facilities Charge of 1.5% stated in the Rate 13 Schedule of Charges for "SS" is based upon information as of the effective date and may be revised to reflect current investment-related costs of providing service hereunder.

COINCIDENT PEAK DEMANDS:

For usage beginning each January:

The total Coincident Peak Demand shall be the account's average 60-minute kW coincident with the Wholesale Provider's 20 highest demands during Peak Period Notification Hours occurring during the twelve months ending September 30 of the previous year.

The Base Level Coincident Peak Demand shall be the three-year average of the account's average 60-minute kW coincident with the Wholesale Provider's 20 highest demands during Peak Period Notification Hours established during the twelve months ending September 30 of the years 1992, 1993, and 1994.

The Incremental Coincident Peak Demand shall be the amount by which the account's total Coincident Peak Demand exceeds the account's Base Level Coincident Peak Demand. The Incremental Coincident Peak Demand shall not be less than zero.

NEW SCHOOL LOADS:

For existing loads, newly covered by this rate schedule, and not previously metered on an hourly basis, the Coincident Peak Demands shall be based on estimates developed by the Corporation.

PEAK PERIOD NOTIFICATION HOURS:

Peak Period Notification Hours are those hours for which the Wholesale Provider has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Corporation. Only coincident demands established on the member's account during those specified hours will be included in the determination of the account's Coincident Peak Demands. The Corporation shall make diligent and timely effort to relay the notice it receives, from its Wholesale Provider regarding projected peak periods, to the member. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the member to receive such notice, however, does not relieve the member from any obligations with respect to the account's Coincident Peak Demands determined hereunder.

NON-COINCIDENT PEAK DEMAND:

The Non-Coincident Peak (NCP) Demand shall be the highest 60-minute kW for the current month.

TRANSMISSION DEMAND:

For billing beginning each January, the account's average 60-minute kW coincident with Georgia Transmission Corporations 5 highest demands during Peak Notification Hours occurring during the twelve months ending September 30 of the previous year.

REACTIVE DEMAND ADJUSTMENT:

The Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kvar measured during the month. The Corporation shall bill the account for excess Reactive Demand, defined as that portion of kvar which is in excess of one-half the measured NCP Demand for the current month.

SYSTEM LOSSES COST ADJUSTMENT:

A Corporation engineering estimate of the transformation and line losses from the wholesale metering point shall be made, and such losses may be added to the account's metered billing units, before computation of the Rate 13, Schedule of Charges for Schedule "SS".

ENERGY CHARGE:

Energy Charges will apply to all kWh consumption recorded during the billing period.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of:

1) The sum of the Service Charge, Facilities Charge, Demand Charges, Energy Charges, Reactive Demand Adjustment, System Losses Cost Adjustment, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.

2) The charge as may be specified in the Contract for Service between the Corporation and the member.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 13 Schedule of Charges for "SS", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 13 Schedule of Charges for "SS", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 13 Schedule of Charges for "SS", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 13 Schedule of Charges for "SS", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	**REDACTED**
Facilities Charge:	**REDACTED**
Demand Charges:	
Base Level Coincident Peak Demand	**REDACTED**
Incremental Coincident Peak Demand	**REDACTED**
Non-Coincident Peak Demand	**REDACTED**
Transmission Demand	**REDACTED**
kvar	**REDACTED**
Energy Charge:	**REDACTED**

GREYSTONE POWER CORPORATION

RATE 14, SCHEDULE "TECH SS"
TECHNICAL SCHOOL SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Throughout the Corporation's service area, in accordance with the Corporation's Service Rules and Regulations and subject to the execution of a contract for service mutually agreed upon by the Corporation and the member.

APPLICABILITY:

Applicable to all electric service provided to State Vocational and Technical schools, provided that the connected load is 900 kW or greater.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

DETERMINATION OF DEMANDS:

The Billing Demand shall be based on the highest 30-minute kW measurement established during the current month.

REACTIVE DEMAND ADJUSTMENT:

The Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kvar measured during the month. The Corporation shall bill the member for excess Reactive Demand, defined as that portion of kvar which is in excess of one half the measured Billing Demand for the current month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, Demand and Energy Charges, Reactive Demand Adjustment, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 14 Schedule of Charges for "TECH SS", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 14 Schedule of Charges for "TECH SS", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 14 Schedule of Charges for "TECH SS", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 14 Schedule of Charges for "TECH SS", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	**REDACTED**
Demand and Energy Charges:	
First 150 kWh per kW of Billing Demand	**REDACTED**
Next 150 kWh per kW of Billing Demand	**REDACTED**
Over 300 kWh per kW of Billing Demand	**REDACTED**
kvar	**REDACTED**

GREYSTONE POWER CORPORATION

RATE 16, SCHEDULE "I-16"
INDUSTRIAL HIGH LOAD FACTOR

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available to accounts connected after January 1, 1996 in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly without express written consent of the Corporation. Service hereunder is applicable only if the following conditions are met:

1) The account must have an initial connected load of at least 900 kW and less than 5 MW and maintain a billing Load Factor, based on the Coincident Peak Demand, of 65% or greater.
2) Three phase, 60 Hertz, at a standard voltage, metered so that load data can be totalized each hour.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

FACILITIES INVESTMENT CHARGE:

The Distribution Facilities Investment is the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Corporation for providing electric service to the account. Such facilities shall include both specific and reasonable allocable investment accounts. The Monthly Facilities Charge of 1.5% stated in the Rate 16 Schedule of Charges for "I-16" is based upon information as of the effective date and may be revised to reflect current investment-related costs of providing service hereunder.

COINCIDENT PEAK DEMAND:

For usage beginning each January, Coincident Peak Demand shall be:

The account's average 60-minute kW coincident with the Wholesale Provider's 5 highest demands during Peak Notification Hours occurring during the twelve months ending September 30 of the previous year.

TRANSMISSION DEMAND:

For usage beginning each January, the Transmission Demand shall be:

The account's average 60-minute kW coincident with Georgia Transmission Corporation's 5 highest demands during Peak Notification Hours occurring during the twelve months ending September 30 of the previous year.

PEAK PERIOD NOTIFICATION HOURS:

Peak Period Notification Hours are those hours for which the Wholesale Provider has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Corporation. Only coincident demands established on the member's account during those specified hours will be included in the determination of the account's Coincident Peak Billing Demand. The Corporation shall make diligent and timely effort to relay notices it receives, from its Wholesale Provider regarding projected peak periods, to the member. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the member to receive such notice, however, does not relieve the member from any obligations with respect to the account's Coincident Peak Demand determined hereunder.

NON-COINCIDENT PEAK DEMAND:

The Non-Coincident Peak (NCP) Demand shall be the account's highest 60-minute kW measurement during the current month and the preceding eleven months.

REACTIVE DEMAND ADJUSTMENT:

The Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kvar measured during the month. The Corporation shall bill the account for excess Reactive Demand, defined as that portion of kvar which is in excess of one half the measured NCP demand for the current month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of:

1) The sum of the Service Charge, Facilities Charge, Demand Charges, Energy Charges, Reactive Demand Adjustment, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.
2) The charge as may be specified in the Contract for Service between the Corporation and the member.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 16 Schedule of Charges for "I-16", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 16 Schedule of Charges for "I-16", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 16 Schedule of Charges for "I-16", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 16 Schedule of Charges for "I-16", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Base Charge:	**REDACTED**
Facilities Charge:	**REDACTED**
Demand Charges:	
Coincident Peak Demand	**REDACTED**
Transmission Demand	**REDACTED**
Non-Coincident Peak Demand	**REDACTED**
Kvar	**REDACTED**
Energy Charge:	**REDACTED**

GREYSTONE POWER CORPORATION

RATE 17, SCHEDULE "MOL"

METERED OUTDOOR LIGHTING

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service up to a maximum demand of 600 kW. Service hereunder is applicable only if the following conditions are met:

(1) Service shall be limited to lighting equipment (including parking area lighting), and uses incidental thereto, including concession stands, restrooms, etc., provided that such incidental load shall not exceed 5 kW measured maximum 15-minute demand.
(2) The Cooperative reserves the right to measure kW demand to assure compliance with the above provisions. Demand shall not be the counted connected load but shall be as measured by suitable demand measurement instruments.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 17 Schedule of Charges for "MOL", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 17 Schedule of Charges for "MOL", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 17 Schedule of Charges for "MOL", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 17 Schedule of Charges for "MOL", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge	**$35.00 per month**
Energy Charges:	
First 3000 kWh	**$0.1100 per kWh**
Over 3000 kWh	**$0.0925 per kWh**

GREYSTONE POWER CORPORATION

RATE 18, SCHEDULE "WSA"
WATER AND SEWER AUTHORITY

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available to qualifying Water and Sewer Authority process facilities in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service. No service rendered hereunder may be resold, nor transmitted to other premises, either directly or indirectly without express written consent of the Corporation. Service hereunder is applicable only if the following conditions are met:

1) The account must have a metered demand of at least 250 kW, and an initial connected load of less than 7 MW, at the delivery point.
2) Three phase, 60 Hertz, at a standard voltage, metered so that load data can be totalized each hour.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

FACILITIES INVESTMENT CHARGE:

The Distribution Facilities Investment is the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Corporation for providing electric service to the account. Such facilities shall include both specific and reasonable allocable investment accounts. The Monthly Facilities Charge of 1.5% stated in Rate 18 Schedule of Charges for "WSA" is based upon information as of the effective date and may be revised to reflect current investment-related costs of providing service hereunder.

COINCIDENT PEAK DEMAND:

For usage beginning each January:

The Base Level Coincident Peak Demand shall be the three-year average of the account's average 60-minute kW coincident with the Wholesale Provider's 5 highest demands during Peak Period Notification Hours established during the twelve months ending September 30 of the years 1992, 1993, and 1994.

The Incremental Coincident Peak Demand shall be account's average 60-Minute kW coincident with the Wholesale Provider's 5 highest demands during Peak Period Notification Hours occurring during the twelve months ending September 30 of the previous year, less the Base Level Coincident Peak Demand. The Incremental Coincident Peak Demand shall not be less than zero.

TRANSMISSION DEMAND:

For usage beginning each January:

The Transmission Demand shall be the account's average 60-minute kW coincident with Georgia Transmission Corporation's 5 highest demands during Peak Period Notification Hours occurring the twelve months ending September 30 of the previous year.

PEAK PERIOD NOTIFICATION HOURS:

Peak Period Notification Hours are those hours for which the Wholesale Provider has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Corporation. Only coincident demands established on the member's account during those specified hours will be included in the determination of the account's Coincident Peak Billing Demand. The Corporation shall make diligent and timely effort to relay notices it receives, from its Wholesale Provider regarding projected peak periods, to the member. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the member to receive such notice, however, does not relieve the member from any obligations with respect to the account's Coincident Peak Demand determined hereunder.

DETERMINATION OF NON-COINCIDENT PEAK DEMAND:

The Non-Coincident Peak (NCP) demand shall be the account's highest 60-minute kW measurement during the current month and the preceding eleven months.

REACTIVE DEMAND ADJUSTMENT:

The Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kvar measured during the month. The Corporation shall bill the member for excess Reactive Demand, defined as that portion of kvar which is in excess of one-half the measured Non-Coincident Peak Demand for the current month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, Facilities Charge, Demand Charges, Energy Charge, Reactive Demand Adjustment, Environmental Compliance Cost Recovery, Wholesale Cost Recovery, Wallet Watch Credit, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 18 Schedule of Charges for "WSA", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 18 Schedule of Charges for "WSA", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 18 Schedule of Charges for "WSA", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 18 Schedule of Charges for "WSA", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Base Charge:	**REDACTED**
Facilities Charge:	**REDACTED**
Demand Charges:	
Base Level Coincident Peak Demand	**REDACTED**
Incremental Coincident Peak Demand	**REDACTED**
Transmission Demand	**REDACTED**
Non-Coincident Demand	**REDACTED**
kvar	**REDACTED**
Energy Charge:	**REDACTED**

GREYSTONE POWER CORPORATION

RATE 39, SCHEDULE "HLF"

HIGH LOAD FACTOR LARGE POWER SERVICE

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations. Rate 39 is no longer available for new service after November 1, 2008.

APPLICABILITY:

Applicable to all electric service. No service rendered hereunder may be re-sold, nor transmitted to other premises, either directly or indirectly, without the express consent of the Corporation. Service hereunder is applicable only if the following conditions are met:

1) Three-phase, 60 hertz, metered so that load data can be totalized on an hourly basis.
2) The meter shall be read by the Corporation on the same dates used in the Corporation's wholesale billing from its Wholesale Provider.
3) The account must have a connected load of 900 kW or greater and maintain a billing load factor of 65% or greater. Billing load factor shall be computed annually using the twelve months ending September 30 of the previous year. These requirements will be satisfied if both conditions are met in either of the past two years. Billing load factor shall be computed as the annual amount of energy consumed during the twelve months period divided by the product of the account's average kilowatt demand coincident with the Wholesale Provider's highest demands during Peak Period Notification Hours and the number of hours in the twelve months period Account loads not previously served by the Corporation may satisfy this requirement with estimated data.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

FACILITIES INVESTMENT CHARGE:

The Facilities Investment Charge is the total investment (including any net replacements made from time to time) in electric plant facilities installed by the Corporation for providing electric service to the account. Such facilities shall include both specific and reasonable allocable investment accounts. The monthly Facilities Charge of 1.5% stated in the Rate 39, Schedule of Changes for "HLF' is based upon information as of the effective date and may be revised to reflect current investment-related costs of providing service hereunder.

COINCIDENT PEAK DEMAND:

For usage beginning each January, Coincident Peak Demand shall be the greater of

1) The account's average 60-minute kW coincident with the Wholesale Provider 's five highest demands during Peale Period Notification Hours occurring during the twelve months ending October 30 of the previous year, or
2) 30% of the account's highest actual (Non-Coincident Peak) 60-minute kW occurring during the twelve months ending September 30 of the previous year.

These capacity requirements will be effective for monthly billings from January through the following December.

PEAK PERIOD NOTIFICATION HOURS:

Peak Period Notification Hours are those hours for which the Wholesale Provider has projected its system to experience peak load conditions and has provided advance notice of such projected conditions to the Corporation. Only coincident demands established on the member's account during those specified hours will be included in the determination of the account's Coincident Peak Billing Demand. The Corporation shall make diligent and timely effort to relay notices it receives, from its Wholesale Provider regarding projected peak periods, to the member. Typically, notice will be provided approximately 2 hours in advance of the peak period, but notification may be as close as 30 minutes to the beginning of the peak period. Failure of the member to receive such notice, however, does not relieve the member from any obligations with respect to the account's Coincident Peak Demand determined hereunder.

NON-COINCIDENT PEAK DEMAND

The Non-Coincident Peak (NCP) Demand is the account's highest 60-minute kW measurement during the current month.

REACTIVE DEMAND ADJUSTMENT:

The Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 60-minute kvar measured during the month. The Corporation shall bill the account for excess Reactive Demand, defined as that portion of kvar which is in excess of one-half the measured NCP demand for the current month.

DELIVERY POINT DISCOUNT:

Where service is provided to the account at the Corporation's wholesale delivery point and delivery voltage, the Demand Charge and Energy Charges, stated in the Rate 39 Schedule of Charges "HLF," shall be reduced by 3%.

INITIAL SERVICE PERIOD CONSIDERATION:

For loads receiving service hereunder and not previously metered on an hourly basis, the Coincident Peak Demand shall be based on estimates developed by the Corporation.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the greater of:

1) The sum of the Service Charge, Facilities Charge, Demand and Energy Charges, Reactive Demand Adjustment, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.
2) The charge as may be specified in the Contract for Service between the Corporation and the member.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 39 Schedule of Charges for "HLF", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 39 Schedule of Charges for "HLF", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 39 Schedule of Charges for "HLF", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 39 Schedule of Charges for "HLF", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	**REDACTED**
Facilities Charge:	**REDACTED**
Demand Charge:	
Coincident Peak Demand	**REDACTED**
Kvar	**REDACTED**
Energy Charges:	
First 200 kWh per kW of NCP Demand	**REDACTED**
Next 200 kWh per kW of NCP Demand	**REDACTED**
Next 200 kWh per kW of NCP Demand	**REDACTED**
Next 200 kWh per kW of NCP Demand	**REDACTED**

GREYSTONE POWER CORPORATION

CONTRACT RATE 46

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Proprietary contract for FLAT RATE MEMBERS.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 46 Schedule of Charges for "CONTRACT RATE 46", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

SCHEDULE OF CHARGES (MONTHLY):

Flat Rate Charges **REDACTED**

Member will move to the most appropriate applicable rate at the end of member's initial contract.

Future Monthly Facilities Charge: To be determined based on local cost to serve and the I-16 rate structure.

GREYSTONE POWER CORPORATION

CONTRACT RATE 50

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Proprietary contract for FLAT RATE MEMBERS.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 50 Schedule of Charges for "CONTRACT RATE 50", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

SCHEDULE OF CHARGES (MONTHLY):

Flat Rate Charges **REDACTED**

Member will move to the most appropriate applicable rate at the end of member's initial contract.

Future Monthly Facilities Charge: To be determined based on local cost to serve and the I-16 rate structure.

GREYSTONE POWER CORPORATION

RATE 71, SCHEDULE "GS-SON"

GENERAL SERVICE SEASONAL

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service delivered at one point.

TYPE OF SERVICE:

Service shall be of one standard voltage, single or three-phase, required on the member's premises and metered at or compensated to that voltage.

DETERMINATION OF DEMAND:

The Demand shall be based on the account's highest 15-minute kW measurement during the current. In no case shall the demand charge be less than the contract minimum or less than 5 kW.

SEASONAL SERVICE ON PEAK:

Service rendered hereunder shall be deemed seasonal when at least eighty percent (≥ 80%) of the account's annual kilowatt hour consumption occurs during four (4) or fewer consecutive months. On Peak months are June thru October.

REACTIVE DEMAND ADJUSTMENT:

Where demand is expected to exceed 100 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 15-minute kvar measured during the month. The Corporation shall bill to the member the excess kvar, that portion of kvar which is in excess of one-half the measured kW in the current month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, Reactive Demand Adjustment, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 71 Schedule of Charges for "GS-SON", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 71 Schedule of Charges for "GS-SON", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 71 Schedule of Charges for "GS-SON", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 71 Schedule of Charges for "GS-SON", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	**$17.00**
Energy Charges:	
Consumption < 200 kWh per kW of billing demand:	
First 3,000 kWh	**$0.134 per kWh**
Over 3,000 kWh	**$0.110 per kWh**
Consumption > 200 kWh per kW of billing demand	**$0.040 per kWh**
Consumption > 400 kWh per kW of billing demand	**$0.035 per kWh**
Consumption > 600 kWh per kW of billing demand	**$0.030 per kWh**
Reactive Demand Adjustment	**$0.75 per excess kvar**

GREYSTONE POWER CORPORATION

RATE 72, SCHEDULE "GS-SOFF"

GENERAL SERVICE SEASONAL OFF PEAK

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service delivered at one point.

TYPE OF SERVICE:

Service shall be of one standard voltage, single or three-phase, required on the member's premises and metered at or compensated to that voltage.

DETERMINATION OF DEMAND:

The Demand shall be based on the account's highest 15-minute kW measurement during the current. In no case shall the demand charge be less than the contract minimum or less than 5 kW.

SEASONAL SERVICE ON PEAK:

Service rendered hereunder shall be deemed seasonal when at least eighty percent (≥ 80%) of the account's annual kilowatt hour consumption occurs during four (4) or fewer consecutive months. Off Peak months are November thru May.

REACTIVE DEMAND ADJUSTMENT:

Where demand is expected to exceed 100 kW, the Corporation may install metering equipment to measure Reactive Demand. The Reactive Demand is the highest 15-minute kvar measured during the month. The Corporation shall bill to the member the excess kvar, that portion of kvar which is in excess of one-half the measured kW in the current month.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, Reactive Demand Adjustment, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 72 Schedule of Charges for "GS-SOFF", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 72 Schedule of Charges for "GS-SOFF", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT:

The billing, calculated as described in the Rate 72 Schedule of Charges for "GS-SOFF", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 72 Schedule of Charges for "GS-SOFF", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	**$17.00**
Energy Charges:	
Consumption < 200 kWh per kW of billing demand:	
First 3,000 kWh	**$0.085 per kWh**
Over 3,000 kWh	**$0.085 per kWh**
Consumption > 200 kWh per kW of billing demand	**$0.040 per kWh**
Consumption > 400 kWh per kW of billing demand	**$0.035 per kWh**
Consumption > 600 kWh per kW of billing demand	**$0.030 per kWh**
Reactive Demand Adjustment	**$0.75 per excess kvar**

GREYSTONE POWER CORPORATION

RATE 100, SCHEDULE "CSR"

COOPERATIVE SOLAR RESIDENTIAL

Effective Billing Rendered June 1, 2021

PURPOSE:

The purpose of this Rider is to establish the methods and procedures for determining charges and credits applicable to Members who participate in the Cooperative Solar Program.

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations. The Cooperative reserves the right to limit the number of Solar Blocks for a Member Participant to no more than two.

APPLICABILITY:

Applicable only for Members taking service under Schedule RS, Residential Service, other than prepaid accounts, who elect to participate in the Cooperative Solar Program.

MONTHLY CHARGE:

The monthly charge shall be $22.00 times the Solar Block Subscription, less the Excess Energy Credit, if any, and shall be included on the Member Participant's monthly bill under Schedule RS, Residential Service, as the "Cooperative Solar Program Charge."

DEFINITIONS:

The following capitalized terms shall have the meanings ascribed thereto unless the context clearly indicates otherwise:

1. "Member Participant" means a Member of the Cooperative who participates in the Cooperative Solar Program.
2. "Billing Period" means, as to a particular Member Participant, the time period between the dates on which the Cooperative reads the retail service meter for billing purposes, generally about a month.
3. "Solar Block" means a proportionate share of the total amount of electric energy produced by the Cooperative Solar Program, with the amount of energy associated with each Solar Block determined on a calendar month basis by dividing the total energy produced by the Cooperative Solar Program by the total number of Solar Blocks.
4. "Solar Block Subscription" means, for a Billing Period, the number of Solar Blocks to which a Member has subscribed.
5. "Member Solar Energy" means, for a Billing Period, the amount of electric energy associated with a Member Participant's Solar Block Subscription for the most recently ended calendar month.

6. "Net Energy Consumption" means, for a Billing Period, the amount of electric energy (in kWh) consumed by the Member Participant during the Billing Period, less the Member Solar Energy, but not less than zero.
7. "Excess Net Energy" means, for a Billing Period, the amount, if any, by which the Member Solar Energy exceeds the amount of electric energy (in kWh) consumed by the Member Participant.
8. "Excess Energy Credit" means, for a Billing Period, the amount of the credit to a Member Participant for Excess Net Energy, if any, and shall be calculated by multiplying the Excess Net Energy times the Cooperative's average avoided cost (in $/kWh). The avoided cost is listed, but it may be adjusted at any time in the sole discretion of the Cooperative, to reflect the Cooperative's current avoided cost of energy.

Avoided Cost: $0.02855 per kWh

DISPOSITION OF ENERGY:

In general, the Member Solar Energy will offset, in whole or in part, the amount of electric energy consumed by the Member Participant during a Billing Period, but shall not make the Net Energy Consumption less than zero. For any Billing Period during which the amount of electric energy consumed by the Member Participant exceeds the Member Solar Energy, the Member Participant shall be billed for the Net Energy Consumption under Schedule RS, Residential Service, in lieu of the amount of electric energy consumed by the Member Participant, and the Cooperative Solar Program Charge shall be included on the bill. For any Billing Period during which the Member Solar Energy exceeds the amount of electric energy consumed by the Member Participant, the Member Participant shall be billed for zero kWh under Schedule RS, Residential Service, in lieu of the amount of electric energy consumed by the Member Participant, and the Cooperative Solar Program Charge (including the reduction for the Excess Energy Credit) shall be included on the bill.

GREYSTONE POWER CORPORATION

RATE 300, SCHEDULE "EV"

RESIDENTIAL ELECTRIC VEHICLE SERVICE

Effective Billing Rendered June 27, 2023

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable only for residential use and for use incidental thereto supplied through one meter to each individual dwelling unit occupied or used by the member. Members who choose to receive service under this rate schedule are not eligible to participate in the Cooperative Solar program.

TYPE OF SERVICE:

Service shall be of one standard voltage required on the member's premises and metered at or compensated to that voltage.

MINIMUM MONTHLY CHARGE:

The minimum monthly charge shall be the sum of the Service Charge, Energy Charges, Environmental Compliance Cost Recovery, Wholesale Power Cost Adjustment, Wallet Watch Credit, Demand Side Management Cost Adjustment, Regulatory Fees and Taxes.

ENVIRONMENTAL COMPLIANCE COST RECOVERY:

The billing, calculated as described in the Rate 300 Schedule of Charges for "EV", shall be increased or decreased, subject to the provisions of the Corporation's effective Environmental Compliance Cost Recovery Schedule.

DEMAND SIDE MANAGEMENT COST ADJUSTMENT:

The billing, calculated as described in the Rate 300 Schedule of Charges for "EV", shall be increased or decreased, subject to the provisions of the Corporation's Demand Side Management Cost Adjustment Schedule.

WHOLESALE POWER COST ADJUSTMENT:

The billing, calculated as described in the Rate 300 Schedule of Charges for "EV", shall be increased or decreased, subject to the provisions of the Corporation's effective Wholesale Power Cost Adjustment Schedule.

WALLET WATCH CREDIT

The billing, calculated as described in the Rate 300 Schedule of Charges for "EV", shall be decreased, subject to the provisions of the Corporation's effective Wallet Watch Credit Schedule.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 300 Schedule of Charges for "EV", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fees and Tax Adjustment Schedule.

BUDGET BILLING:

The member may be offered the option of being rendered a budget bill which has the effect of leveling the account's monthly billing amount. Details of this billing option are on file in the Corporation's offices. This option is available only for separately metered dwelling units.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

OTHER REQUIREMENTS:

Where more than one rate is available and applicable to the member, the member may not switch between different rates within a 12-month period.

SCHEDULE OF CHARGES (MONTHLY):

Service Charge:	**$25.00**
Energy Charges:	
On Peak: June 1- September 30, Monday – Friday, 2PM to 8PM	**$0.203 per kWh**
Off Peak: All hours not included in On Peak or Super Off Peak Periods	**$0.060 per kWh**
Super Off Peak: 11PM – 7AM Each Day	**$0.040 per kWh**

GREYSTONE POWER CORPORATION

SCHEDULE "DG-2"

DISTRIBUTED GENERATION SERVICE

Effective Billing Rendered October 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

PURPOSE:

The purpose of this rider is to establish the methods and procedures for determining credits, payments, and charges applicable to any Distributed Generation Facility, as that term is defined in the Cooperative 's Distributed Generation Policy.

APPLICABILITY:

This rider applies to any member who operates a Distributed Generation Facility. The installation, interconnection and operation of a Distributed Generation Facility shall be governed by and in compliance with the Cooperative's Distributed Generation Policy; provided, however, that the Cooperative will only be required to purchase energy as specified in Code Section 46-3-55 from Distributed Generation Facilities on a first-come, first-served basis until the aggregate capacity rating of all Distributed Generation Facilities equals 0.2 percent of the Cooperative's annual peak demand in the previous year.

DEFINITIONS:

Capitalized terms used in this rider shall have the meaning ascribed to such term in the Cooperative's Distributed Generation Policy unless the context clearly indicates otherwise.

CONDITIONS OF SERVICE:

1. There must be a written Distributed Generation Facility Interconnection Agreement between the Cooperative and the member.
2. The member must have met all the conditions of interconnection contained in the Cooperative's Distributed Generation Policy.

TYPES OF METERING:

Metering will be accomplished using:

1. Bi-directional metering for Distributed Generation Facilities interconnected on the member 's side of the retail service meter, or
2. Single directional metering for Distributed Generation Facilities interconnected with the Cooperative's distribution system on the Cooperative's side of the retail service meter.

DISPOSITION OF ENERGY:

The disposition of energy produced by a Distributed Generation Facility shall depend upon the type of metering that is installed. For those Distributed Generation Facilities for which a Bi-Directional Meter is installed, one register shall measure the energy at all times that energy is delivered to the member (i.e., when the member's load exceeds the generation from the Distributed Generation Facility) and another register shall measure the energy at all times that energy is received from the member (i.e., when the generation from the Distributed Generation Facility exceeds the member's load). For each Billing Period, and regardless of the metering type, the total energy delivered to the member shall be billed under the regular retail rate applicable to the member, as provided in the Rates and Charges for Services Section below, and the total energy received from the member shall be purchased by the Cooperative at the Purchase Rate, as provided in the Purchase Rate Section below.

RATES AND CHARGES FOR SERVICE:

Each member with a Distributed Generation Facility shall be charged for electric service under the rate schedule which would otherwise be applicable if the member did not have a Distributed Generation Facility for all energy delivered to the member during the Billing Period. In addition, each member with a Distributed Generation Facility may pay a monthly service charge based upon the direct costs to the Cooperative associated with interconnecting the member's Distributed Generation Facility and with the provision of and administration of Distributed Generation Services. Said monthly service charge may include the following:

1. A Facilities Charge based on the total incremental cost of all facilities installed by the Cooperative necessary to accommodate the Distributed Generation Facility, including transformers, protective devices, metering equipment, controls, and monitoring equipment times the Cooperative's Facilities Charge factor as described in the Facilities Charge Section.
2. Monthly administrative charge to recover incremental administrative expenses (if any) for Distributed Generation Facilities.

PURCHASE RATE:

The rate paid for energy received from the Distributed Generation Facility shall be based upon the Cooperative's estimated average annual avoided cost of energy. The average annual avoided cost of energy shall be updated at a frequency approved by the Board of Directors. The avoided cost for energy as of the effective date of this Rider shall be applied as follows:

$.02855 per kWh

The rates as quoted herein may be adjusted at any time in the sole discretion of the Cooperative, to reflect the Cooperative's current avoided cost of energy.

FACILITIES CHARGE:

The Facilities Charge shall be a percentage factor that includes components for the recovery of operations and maintenance expense, administrative and general expense, taxes, depreciation, and the cost of capital which are all associated with owning and operating the utility plant necessary for interconnection and for the provision of Distributed Generation service pursuant to this Rider. The Facilities Charge may be modified at any time by the Cooperative to reflect prevailing costs.

TERM OF SERVICE:

The term of service under this rider shall be the same as that under the Distributed Generation Facility Interconnection Agreement. This agreement shall remain in effect until such time as the member utilizing the Distributed Generation Facility is no longer fiscally responsible for electric service at the premises specified in the Distributed Generation Facility Interconnection Agreement.

GREYSTONE POWER CORPORATION

ECONOMIC DEVELOPMENT RIDER

Effective with Billing Rendered on or after July 1, 2022

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to new facilities beginning service after July 1, 2022, with electric service of one standard voltage required on the member's premises, delivered at or compensated to that voltage. Such facilities must also meet the definition of Customer Choice as defined in the Georgia Territorial Electric Service Act and receive service under any of the following rate schedules: Small Commercial "SC", General Service "GS", Load Management "LM", School Service "SS", Technical School Service "TSS", Industrial High Load Factor "I-16", Water and Sewer Authority "WSA", and High Load Factor Large Power "HLF".

ECONOMIC DEVELOPMENT DISCOUNT:

The Corporation may, in its sole discretion, provide a discount for a limited term not to exceed five (5) years from the date of initial service to a new facility eligible for Customer Choice. The term and amount of the discount, if any, shall be determined by the Corporation, in its sole discretion, taking into account market conditions, the size and type of facility and associated electric requirements, the Corporation's cost to provide service, and other factors the Corporation may determine to be relevant. Under no circumstances shall the amount of the discount exceed three cents ($0.03) per kWh from the applicable rate schedule.

GREYSTONE POWER CORPORATION

SCHEDULE "ECCR"

ENVIRONMENTAL COMPLIANCE COST RECOVERY

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable to all electric service.

ENVIRONMENTAL COMPLIANCE COST ADJUSTMENT:

Schedule "ECCR" is applicable to and becomes a part of each electric rate schedule in which reference is made to Environmental Compliance Cost Recovery. All bills rendered subject to Schedule "ECCR" shall be billed:

Residential accounts: **$0.0000 per kWh**

Commercial accounts: **$0.0000 per kWh**

The adjustment calculated under this schedule is subject to change in an amount as may be approved by GreyStone Power Corporation's.

GREYSTONE POWER CORPORATION

SCHEDULE "GP"

GREEN POWER COST ADJUSTMENT

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable only for residential use and for use incidental thereto supplied through one meter to each individual dwelling unit occupied or used by the member.

GREEN POWER COST ADJUSTMENT:

Green Power allows members to support and promote the growth of renewable energy sources. Members who choose to subscribe will be charged a minimal fee of $5.00 per month for each 150 kWh block of Green Power (the Green Power charge is in addition to normal energy costs). Every kWh of Green Power energy purchased by members will replace an equal amount of electricity generated from traditional sources such as coal and nuclear. Energy purchased or produced from renewable energy sources may not be specifically delivered to the member, but will become part of the overall power mix on the electric system.

Monthly Rate: **$ 5.00 per 150 kWh Block**

OTHER REQUIREMENTS:

Service under Schedule "GP" shall be for a period of not less than one year. Schedule "GP" will automatically renew for additional one-year terms unless the member requests cancellation with at least a sixty-day notice prior to the anniversary date of the contract. After the initial twelve (12) months, the member may request termination of Schedule "GP" with a sixty-day notice. GreyStone Power Corporation reserves the right to terminate any or all contracts and I or schedules at the Corporation's discretion.

GREYSTONE POWER CORPORATION

SCHEDULE "T"

REGULATORY FEES AND TAX ADJUSTMENT

Effective Billing Rendered June 1, 2021

APPLICABILITY:

Applicable as a modification to each Rate Schedule of the Corporation.

ADJUSTMENT:

If any municipality or political subdivision of the State or any drainage, taxing, or other district collects or receives from the Corporation any payment, whether in money, service or other thing of value: (1) for or by reason of the use of the streets, alleys, or public places of the municipality or political subdivision or drainage, taxing or other district, of (2) for or by reason of any license, privilege; inspection, franchise tax, fee, charge, or other imposition, whether in a lump sum or at a flat rate, or based on receipts or otherwise, the aggregate amount of such payments shall be billed, insofar as practicable, pro rata to the members within such municipality or political subdivision, drainage, taxing or other district or part thereof in which such payments are applicable, allocated among such members on the basis of the revenue derived by the Corporation from each such member; provided, however, the foregoing shall not apply to ad valorum taxes, any sums which the Corporation is obligated by contract to make to the municipality or political subdivision collecting or receiving any such payments; nor to license taxes on the sale of appliances, nor to the amount of any lawful or reasonable assessments for special benefits, such as sidewalks, street pavings and similar improvements.

GREYSTONE POWER CORPORATION

SCHEDULE "RE"

RENEWABLE ENERGY ADJUSTMENT

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable, upon request, to all members receiving service under Small Commercial "SC", General Service "GS", Load Management "LM", School Service "SS", Technical School Service "TSS", Industrial High Load Factor "I-16", Water and Sewer Authority "WSA", High Load Factor Large Power "HLF", and Contract rate schedules with electric service of one standard voltage required on member's premises, delivered at or compensated to that voltage.

RENEWABLE ENERGY:

GreyStone Power Corporation procures energy from various renewable energy resources. The energy output from this group of resources may be designated to supply a percentage of the member's monthly consumption. Percentage increments are available in whole increments from 1% to 100%. This program will be available to new participants until substantially all energy from the renewable resources is fully subscribed by members. Additional renewable energy resources may be made available as determined by the Corporation.

Renewable Energy Rate: **$0.01/kWh**

In addition to the charges calculated under the participating member's applicable rate schedule for all energy consumption, the Renewable Energy Rate will be applied to that portion of monthly energy consumption the member has designated for the Renewable Energy Program.

TERM OF SERVICE:

Service under Schedule "RE" shall be for a period of not less than one month. Members may cancel service under this program with thirty "30" day's notice. GreyStone Power Corporation reserves the right to terminate any or all Rate Schedules at the Corporation's discretion.

GREYSTONE POWER CORPORATION

SCHEDULE "WWC"

WALLET WATCH CREDIT

Effective Billing Rendered June 1, 2021

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable for any metered account which is subject to Schedule WPCA.

REVENUE ADJUSTMENT FACTOR:

The WWC is a per kWh CREDIT applied to all metered consumption for applicable accounts. The WWC may be $0.00 or less, but may never be an additional charge to the consumer. The CREDIT calculated under this schedule is subject to change from time to time in such an amount as may be approved by the GreyStone Power Corporation Board of Directors as being in excess of revenue needed to meet the Corporation's expenses and maintain a reasonable financial condition.

GREYSTONE POWER CORPORATION

SCHEDULE "WPCA"

WHOLESALE POWER COST ADJUSTMENT

Effective Billing Rendered June 1, 2021

APPLICABILITY:

Applicable to and becomes a part of each electric rate schedule in which reference is made to Wholesale Power Cost Adjustment.

FORMULA:

The rates of the Corporation shall be increased or decreased on a uniform per kWh basis computed as follows:

$$\textbf{WPCA} = \frac{C - (0.051433 \times P)}{S}$$

Where:

WPCA	=	Wholesale power cost adjustment factor.
C	=	Total estimated purchased power cost from suppliers for the next twelve months plus other expenses charged to Account 555.
P	=	The estimated total kilowatt-hours to be purchased by the Corporation from suppliers for the twelve-month period.
S	=	Total estimated energy sales for next twelve months billed under rate schedules in which reference is made to Schedule WPCA.
$0.051433	=	The average cost of wholesale power per kilowatt-hour purchased by the Corporation which is recovered in the Corporation's retail rate schedules.

The WPCA factor will be computed according to the above formula. Should, however, it appear at any time that continued use of the WPCA factor in effect, will result in a substantial under or over recovery of the Corporation's Wholesale Power Cost, the Corporation may modify the existing WPCA factor to recover the applicable power cost more accurately.

GREYSTONE POWER CORPORATION

SCHEDULE "LED-OL"

LIGHT EMITTING DIODE "LED" OUTDOOR LIGHTING SERVICE

Effective Billing Rendered October 1, 2023

AVAILABILITY:

Available in all territory served by the Corporation, in accordance with the Corporation's Service Rules and Regulations.

APPLICABILITY:

Applicable only to outdoor LED lighting and poles conforming to Cooperative specifications. Service will be rendered only at locations that, solely in the opinion of the Cooperative, are readily accessible for maintenance.

REGULATORY FEES AND TAXES:

The billing, calculated as described in the Rate 1 Schedule of Charges for "RS", shall be increased or decreased subject to the provisions of the Corporation's effective Regulatory Fee and Tax Adjustment Schedule.

TERMS OF PAYMENT:

The bill is payable upon receipt. A 5% late fee will be assessed on unpaid balances after the due date. Further failure to pay a bill may subject an account to disconnection and charges in accordance with the Corporation's Service Rules and Regulations.

TERM OF CONTRACT:

The Corporation may require a contract for lighting service.

SCHEDULE OF CHARGES (MONTHLY):

Total charges equal the sum of fixture charges in section A and Facility charges in Section B and C where applicable.

SECTION A- FIXTURE CHARGES

Yard Lighting:	**Monthly Rate**
Standard	**$7.00**
Flood Lighting:	
Small Flood	**$16.75**
Large Flood	**$26.40**

Street Lighting:	
Small Roadway	**8.25**
Medium Roadway	**$9.75**
Large Roadway	**$12.00**
Small Offset	**$12.50**
Large Offset	**$15.50**
Decorative and Special:	
Post Top	**$11.75**
Acorn Post Top	**$12.10**
Granville Post Top*	**$12.10**
Area Small	**$16.00**
Area Large	**$31.20**
Pendant/Teardrop*	**$9.75**

*Requires Additional Contribution in Aid of Construction

SECTION B- FACILITY CHARGES

Poles and Conductor	**Monthly Facility Rate**	**or**	**Up Front Contribution**
Overhead Service			
30 ft. Wood Pole	**$2.25**		**$610**
30 ft. Wood Pole*	**$6.25**		**$795**
35 ft. Wood Pole	**$2.50**		**$690**
40 ft. Wood Pole	**$2.95**		**$850**
45 ft. Wood Pole	**$3.30**		**$950**
Underground Service			
30 ft. Wood Pole	**$2.25**		**$1,290**
35 ft. Wood Pole	**$7.10**		**$1,370**
40 ft. Wood Pole	**$7.85**		**$1,520**
45 ft. Wood Pole	**$8.45**		**$1,630**
28 ft. 5" Fiberglass Pole (AB)	**$13.75**		**$2,760**
20 ft. Fiberglass Pole (DB)	**$6.00**		**$1,340**
35 ft. Fiberglass Pole (DB)	**$9.25**		**$1,820**
17 ft. 6" Concrete Fluted Pole	**NA**		**$2,390**

(AB) Anchor Based
(DB) Direct Burial

* When member chooses URD service for fixtures on wood poles when OH is the EMC preferred method of service, an additional monthly charge of $4.00 will be applied or an additional up-front charge of $185.

SECTION C- ADDITIONAL CHARGES

1. Where one (1) or more additional poles (lift poles) are required to provide lighting service at the location desired by the consumer, a non-refundable contribution-in-aid of construction as provided in Section (B) will be required.

2. The above monthly rates will apply only to fixtures and poles designated as standard equipment by the Cooperative. Contributions-in-aid of construction will be charged to cover the cost difference of other than standard fixtures and poles, provided the Cooperative agrees to install such equipment. However, at its option, the Cooperative may develop and offer a monthly rate for such non-standard pole and/or fixture, either in lieu of or in combination with any contribution.

3. Fixtures served by underground wiring will be available at the "FIXTURE" and "FACILITY" rates (excluding certain residential areas served by overhead distribution) in Sections (A) and (B) when the underground cable is buried in the same trench with the underground distribution system and the excess trench required does not exceed, on the average, 100 feet per fixture. A contribution-in-aid-of-construction will be charged amounting to $1.50 per foot of the excess trenching over the base of 100 feet per fixture. Where underground wiring is desired, and paving or other obstructions exist, the customer will be required to perform all trenching, install duct furnished by the Cooperative, backfill, and complete the paving to the mutual satisfaction of all parties concerned. Roadway lighting requests received after the underground distribution facilities have been installed will require an aid-to-construction payment equivalent to the estimated excess cost above the normal same trench installation.

4. The consumer may be required to reimburse the Cooperative for any maintenance work which is required because of vandalism.

5. Where more than one luminaire is installed on a single pole, the rate for each luminaire will be the rate shown in Section (A).

SECTION D- CONDITIONS OF SERVICE

1. The Cooperative will furnish, install, operate and maintain the lighting equipment, including lamp, luminaire, bracket attachment, control device, poles and necessary wiring, electrically connected so that the power for operation of the light does not pass through the meter for the consumer's other usage.

2. The Cooperative will maintain the lighting equipment, including lamp replacement, at no additional cost to the consumer.

3. The lighting equipment shall remain the property of the Cooperative, including poles installed, when the consumer makes a contribution-in-aid of construction. The consumer shall protect the lighting equipment from deliberate damage.

4. The Cooperative reserves the right to specify the number and location of service points.

5. Lighting service shall be provided only at locations which are accessible to the Cooperative's equipment for servicing purposes. The consumer shall allow authorized representatives of the Cooperative to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of the lighting equipment upon termination of service under this schedule.